

**Table 21. PAD District 5 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, April 2023**  
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	
<b>Crude Oil</b>	<b>22,554</b>	<b>--</b>	<b>--</b>	<b>38,753</b>	<b>3,775</b>	<b>-453</b>	<b>2,768</b>	<b>61,861</b>	<b>--</b>	<b>0</b>	<b>52,170</b>
<b>Hydrocarbon Gas Liquids</b>	<b>1,985</b>	<b>-3</b>	<b>2,205</b>	<b>1,390</b>	<b>677</b>	<b>--</b>	<b>360</b>	<b>2,156</b>	<b>1,905</b>	<b>1,832</b>	<b>2,856</b>
Natural Gas Liquids	1,985	-3	2,051	1,390	677	--	344	2,156	1,905	1,694	2,806
Ethane	1	--	--	--	--	--	--	--	--	1	--
Propane	210	--	955	834	456	--	264	--	995	1,196	680
Normal Butane	549	--	1,007	556	151	--	63	577	883	740	1,655
Isobutane	213	--	89	--	70	--	-1	631	3	-262	427
Natural Gasoline	1,012	-3	--	--	--	--	18	948	24	19	44
Refinery Olefins	--	--	154	--	--	--	16	--	--	138	50
Ethylene	--	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	187	--	--	--	-1	--	--	188	15
Normal Butylene	--	--	-33	--	--	--	17	--	--	-50	35
Isobutylene	--	--	--	--	--	--	0	--	--	0	0
<b>Other Liquids</b>	<b>--</b>	<b>1,263</b>	<b>--</b>	<b>4,222</b>	<b>8,555</b>	<b>1,057</b>	<b>-822</b>	<b>12,539</b>	<b>1,223</b>	<b>2,157</b>	<b>54,823</b>
Hydrogen/Biofuels/Other Hydrocarbons	--	1,263	--	564	4,996	1,563	392	6,445	183	1,366	6,076
Hydrogen	--	--	--	--	--	1,309	--	1,309	--	0	--
Biofuels (including Fuel Ethanol)	--	1,263	--	564	4,996	254	392	5,136	183	1,366	6,076
Fuel Ethanol	--	91	--	--	4,186	254	-80	4,481	130	0	2,261
Biofuels (excluding Fuel Ethanol) <sup>6</sup>	--	1,172	--	564	810	--	472	655	53	1,366	3,815
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	1,792	-85	--	-550	622	844	791	20,300
Motor Gasoline Blend.Comp. (MGBC)	--	0	--	1,866	3,644	-505	-664	5,472	197	0	28,448
Reformulated	--	0	--	319	1,189	357	-287	2,152	--	0	13,347
Conventional	--	0	--	1,547	2,455	-862	-377	3,320	197	0	15,100
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	<b>--</b>	<b>41</b>	<b>80,154</b>	<b>3,990</b>	<b>1,467</b>	<b>252</b>	<b>-1,746</b>	<b>--</b>	<b>8,930</b>	<b>78,721</b>	<b>33,760</b>
Finished Motor Gasoline	--	36	43,912	1,188	101	252	-48	--	756	44,780	1,992
Reformulated	--	--	30,704	--	--	-698	4	--	--	30,002	20
Conventional	--	36	13,208	1,188	101	950	-52	--	756	14,778	1,972
Finished Aviation Gasoline	--	--	-11	2	--	--	19	--	--	-28	240
Kerosene-Type Jet Fuel	--	7	12,465	2,056	111	--	-228	--	483	14,384	9,130
Kerosene	--	--	-2	--	--	--	-2	--	0	0	7
Distillate Fuel Oil	--	-2	13,232	164	846	--	-1,093	--	3,398	11,935	12,323
15 ppm sulfur and under	--	-2	12,688	164	846	--	-826	--	3,359	11,163	11,498
Greater than 15 ppm to 500 ppm sulfur	--	--	166	--	--	--	-181	--	19	328	208
Greater than 500 ppm sulfur	--	--	378	--	--	--	-86	--	20	444	617
Residual Fuel Oil	--	--	1,750	452	--	--	-388	--	671	1,919	4,321
Less than 0.31 percent sulfur	--	--	41	313	--	--	-13	--	NA	NA	1,069
0.31 to 1.00 percent sulfur	--	--	697	139	--	--	41	--	NA	NA	782
Greater than 1.00 percent sulfur	--	--	1,012	--	--	--	-416	--	NA	NA	2,470
Petrochemical Feedstocks	--	--	140	28	--	--	--	--	--	168	--
Naphtha for Petro. Feed. Use	--	--	--	28	--	--	--	--	--	28	--
Other Oils for Petro. Feed. Use	--	--	140	--	--	--	--	--	--	140	--
Special Naphthas	--	--	36	17	--	--	-38	--	--	91	17
Lubricants	--	--	411	6	8	--	153	--	89	183	1,325
Waxes	--	--	--	8	--	--	--	--	4	4	--
Petroleum Coke	--	--	3,799	--	18	--	-131	--	3,507	441	1,113
Marketable	--	--	2,958	--	18	--	-131	--	3,507	-400	1,113
Catalyst	--	--	841	--	--	--	--	--	--	841	--
Asphalt and Road Oil	--	--	789	69	383	--	18	--	22	1,201	3,234
Still Gas	--	--	3,237	--	--	--	--	--	--	3,237	--
Miscellaneous Products	--	--	396	--	--	--	-9	--	--	405	58
<b>Total</b>	<b>24,539</b>	<b>1,302</b>	<b>82,359</b>	<b>48,355</b>	<b>14,474</b>	<b>856</b>	<b>560</b>	<b>76,556</b>	<b>12,059</b>	<b>82,710</b>	<b>143,610</b>

-- = Not Applicable.

NA = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isocane, and Isocane." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.